

# Changelog

## EOR-3DS Firmware V 2.1.5

Combined Earth Fault and Short Circuit Indicator



05/2024 firmware V2.1.6





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## 1. General

## 1.1 Content

This document contains version and change information for the different releases of released firmware for the Earth Fault and Short Circuit Indicator EOR-3DS since firmware version V 2.1.1.

The version information is structured in "Innovations and Improvements" and "Bugfixes". Within this structure there is differentiated between general, locating methods and SCADA.



## 2. Change information

## 2.1 Version 2.1.6 from 30.04.2024

#### Innovations and Improvements

- General
  - New order feature combination C32/U32: same measurement card as C31/U31 but without use of sensor config file
  - $\circ$   $\;$  IP-forwarding between Ethernet interfaces ETH0 and ETH2 implemented
  - o LUA program processing optimized
  - $\circ$   $\:$  User management: measurements and logbook on device panel possible without login
  - o Binary input functions (Reset-commands) added to LCD logbook
- Location methods
  - Optimized qu2 method and additional logs
- SCADA
  - IEC 60870-5-101/103/104, MQTT IoT, DNP3.0: Deviations of measurement and power values changed on realistic values for a 20 kV grid
  - $\circ$   $\,$  MQTT MAO: firmware update file is loaded and excecuted in RAM (without usage of SD card)  $\,$
  - MQTT MAO and IoT: watchdog added
  - o MQTT certificates/EST: New additional parameter "Unsecure chain download"
  - o DNP3.0 Protokoll: Optimized binary input values

#### Factory reset

- Factory reset incl. customer specific parameters: inkl. kundenspezifischer Parameter: only customer specific parameters are loaded
- Additional parameter "Reset TCP Users": Optionally the TCP password for AE-Toolbox can be also resetted or not

#### **Bugfixes**

- General
  - Syslog File not emptied after firmware update
  - Occasional red status LED after restart fixed
  - $\circ$   $\:$  User management: panel user can not perform a reset of the LCD logbook anymore
- SCADA
  - o M&O connection interuptions fixed
  - $\circ$  ~ IEC 60870-5-101/103: bug in deviations calculation and queue size fixed

## 2.2 Version 2.1.5 from 14.08.2023

### **Bugfixes**

- General
  - Hardware features C (current measurement input) and U (voltage measurement input) included in parameter set under setup/commissioning/status page
  - Factory reset inc. customer specific parameters: suppression of the relay control during factory reset
- SCADA
  - Support of the IoT Software Thingsboard
  - Download-Manager for Cumulocity IoT and Thingsboard IoT included
  - PT100 measurement values of SIBushing for IEC 60870-5-104 and IoT included
  - IEC 60870-5-103: after a general query, the measurement values with cause of transmission (COT) are reported as 1:spontaneously (previously 9:general query)
  - Bugfix logbook readout via Cumulocity

## 2.3 Version 2.1.4 from 18.04.2023

### **Bugfixes**

- General
  - Faulty phases, that were shown incorrectly after transition to voltage free status (UL1 = UL2 = UL3 = 0 V), fixed
- SCADA
  - Permanent connection loss during firmware update via M&O fixed, that was caused by a short connection interruption during firmware file download

## 2.4 Version 2.1.3 from 03.03.2023

#### **Innovations and Improvements**

- General
  - The parameters significance threshold for voltage and current measurement are now visible and not hidden anymore

#### **Bugfixes**

#### General

- Calculation of the secondary and primary values for C21/C25/U10 adapters adjusted
- Standardisation factors (factors between terminal and secondary values) now also part of recorder file



## 2.5 Version 2.1.2 from 28.02.2023

#### **Innovations and Improvements**

- General
  - The parameters knu 0/1/2/3 (VT ratio) are read-only now and are calculated in the device with the parameter "U12" for every voltage measurement input: knu 1/2/3 = U12 / 100 V or knu 0 = U12 / 100 V / sqrt(3)
  - $\circ~$  The parameter Un terminal 0/1/2/3 defines the nominal value for the secondary voltage of the connected sensor or transformer
  - The parameters kni 0/1/2/3 (CT ratio) are read-only now and are calculated in the device with the parameter "In prim": kni 0/1/2/3 = In prim 0/1/2/3 / 1 A
  - The parameter In terminal 0/1/2/3 defines the nominal value for the secondary current of the connected sensor or transformer
  - Indication of the measurements and sequence adjusted: the indication page BA
    5..8 can be defined but is skipped on the device because the EOR-3DS has only 4
    relays; the indication page PT100 is only displayed with a Siemens measurement
    card C31/U31
  - Active logbooks are saved on the flash and saved on the SD card in an fixed interval (24h), exceeding the minimal size (>0,5 MB) or during an interruption of the supply voltage
  - For the Siemens measurement card (C31/U31) the parameters "calculate U0" and "calculate I0" are always activated and read-only
  - New default setting for LEDs:
    - green LED for faultless feeder (no arrow on this feeder displayed)
    - red LED for faulty feeder
  - Display pages are deactivated when there are set on "00:OFF"
- SCADA
  - IEC60870-5-103 measurement values of type 4 can be parameterized in the CSV file so that they are transmitted with an general interrogation
- Factory reset
  - The passwords for the panel users and operators have two new parameters to define if they are unchanged after a factory reset. By default, the passwords are set back to 0000 after a factory reset.
  - $\circ$  Depending on the order C and U characteristic the parameters Un terminal 0/1/2/3, In prim 0/1/2/3 and In terminal 0/1/2/3 are set

#### <u>Bugfixes</u>

- General
  - Current measurement direction for Siemens measurement cards adjusted (rotated by 180° because definition of Siemens SIBushing: P1 directed to conductor and P2 directed to busbar)
  - $\circ$   $\;$  The secondary and primary values are scaled right in the fault record
  - Behaviour during bursttest improved
- SCADA
  - Default values in the IEC60870-5-103 target.csv file for the following data points are scaled on kV and for that the MAX-value is adjusted:
    - U12\_MEA\_I\_0, U23\_MEA\_I\_0, U31\_MEA\_I\_0



- U12\_MEA\_II\_0, U23\_MEA\_II\_0, U31\_MEA\_II\_0
- $\circ$   $\;$  MQTT MAO: wrong reconnecting behaviour after a short interrupted connection fixed
- Factory reset
  - At a factory reset all SCADA files (.csv and .xml) and LUA files are deleted and replaced **with** the default files



## 2.6 Version 2.1.1 from 28.07.2022

#### Innovations and Improvements

- General
  - Display indication for short circuits and earth faults improved. Active method is displayed
  - The parameters kniV and knuV are by default 1 unlike to the EOR-3D compact. There is no need for "sensor sheets" to set the measurement inputs with the parameters kniV and knuV depending on the ordered C and U characteristic. Furthermore, an amplitude correction can be done with the parameters kniV and knuV.
  - The parameters kniV and knuV and the corresponding parameter correction of angle are read-only for Siemens measurement cards C31/U31. The values are set by a "sensor configuration file" which is uploaded via the files tab.
  - LUA variable can be named
  - Default values for IP address, IP mask and language changed
- Factory reset
  - It is possible to consider customer specific factory reset parameters, so that after a factory reset the device has customer specific parameters and not the default parameters.